

The revision of the Renewables Directive for the period after 2020

Emerging Views*

Business Europe Industrial Affairs Committee Brussels, 28 June 2016

^{*} The content of this presentation represents the informal, working-level views of DG Energy services and is not binding as regards to the final proposals on the revision of the Renewables Directive or other related initiatives.



The revised RES Directive – some key challenges

Addressing the high financing costs for RES across the EU

Ensuring regulatory stability and enhancing regional coordination (incl. on support schemes)

Fostering innovation

Reducing administrative barriers

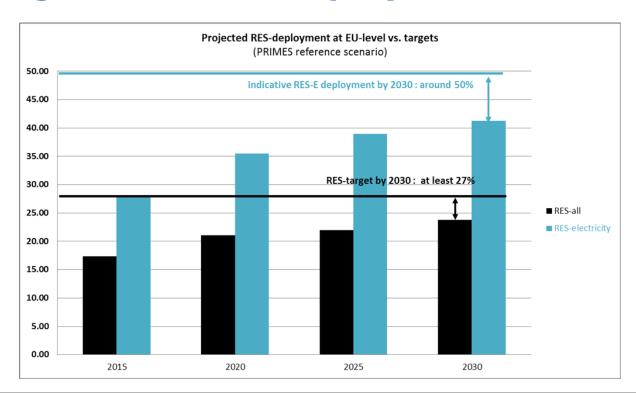
Enabling cost effective self-consumption

Untapping the high RES potential in H&C and transport

Achieving the at least 27 % EU level binding renewables target cost effectively and contributing to the EU political priority of becoming world number 1 in renewables



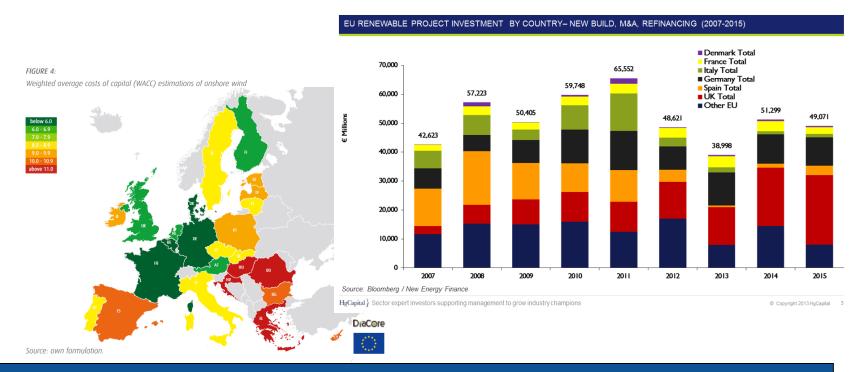
A strong renewables deployment in electricity



Achieving the at least 27 % EU level binding renewables will lead to around 50 % renewables deployment in the electricity sector by 2030



The renewables financing challenge



The cost of capital for RES investments remains high and substantially diverging across the EU while RES investments mostly go to a limited number of MS

However, meeting the 2030 targets cost effectively would require an important level of investment more evenly spread across the EU



The public consultation

Period of consultation:

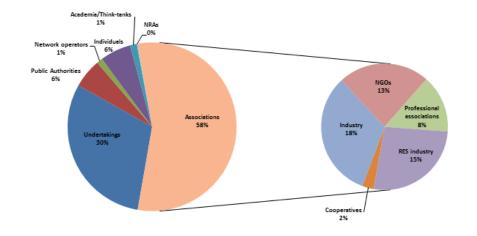
• 18/11/15 to 10/02/16

Respondents:

- 614 replies
- 19 Governments

Design of consultation:

- 5 sections (general framework, empowering consumers, decarbonising heating and cooling, market design and barriers, RE in transport)
- Multiple choice questions with free-text element
- Not included: bioenergy sustainability (separate public consultation)





Main findings of the public consultation

- Robust and predictable EU legal framework considered key to achieving 2030 target
- Importance of defining complementary measures to achieve the 27 % target (both preventive and corrective)
- > Relevance of developing a market fit for renewables
- More harmonised rules on support schemes important to provide visibility/certainty. Different views on what is the best geographical scope but general push for more regionalisation
- > Different views on the **exposure of renewables to market conditions** (e.g. priority dispatch and balancing responsibilities)
- Strong support for additional EU action for empowering consumers, enabling self-consumption and defining clearer principles on network tariffs
- Need to remove barriers hampering deployment of renewable H&C
- Incorporation obligations supported as a way to increase renewables use in transport



The revision of the Renewables Directive in a nutshell

Gap Filling Measures

(in case of ambition or delivery gap)

Removing administrative barriers

Empowering & Informing Consumers

Gap Avoiding Measures

(aiming at facilitating cost effective RES development)

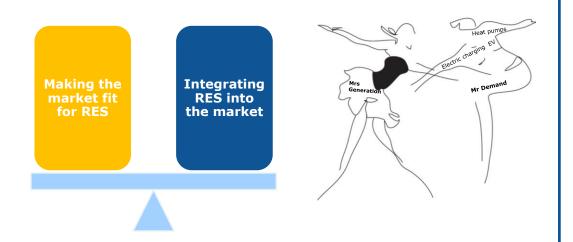
Electricity

Heating & Cooling

Transport



Ensuring a holistic approach across policy areas



The new market design will be the foundation of the 2030 framework (short term markets, flexibility) and ensure RES generators can earn a high fraction of their revenues via the market

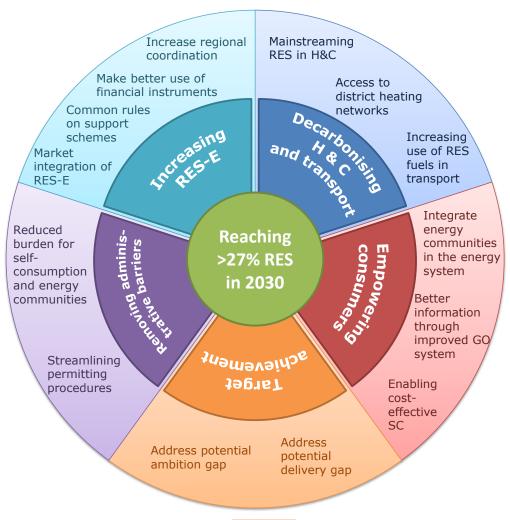


With the governance initiative underpinning the process across the 5 Energy Union dimensions

But also Energy Efficiency, Energy Performance of Buildings, Risk preparedness, the ETS and non-ETS proposals...



Some options under consideration





Thank you for your attention!